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中太能源  
SINOTECH ENERGY

# SINOTECH ENERGY

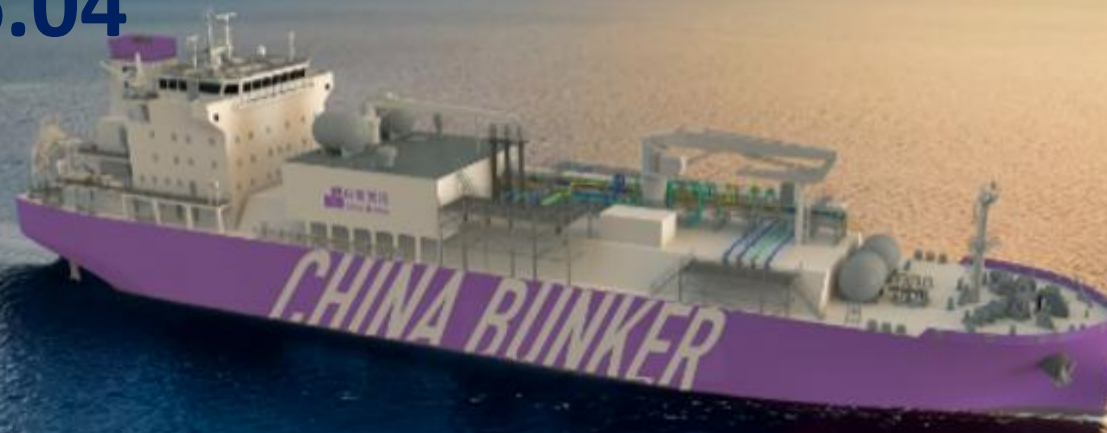
## General Introduction

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2026.04



# SINOTECH ENERGY Milestones



**2020.05**  
Based on "Dual Carbon" Strategy & Green Shipping Action Plan Sinotech Energy Established

**2021.05**  
OCCS 1.0 (SC1000) R&D Completed

**2022.10**  
Collaborate with University Lab to Develop Amine Solvent  
**2022.02**  
OCCS AiP Certificate from LR/NK/BV  
**2022.01**  
Sinotech CCS Established

**2024.01**  
World's First Bulk Carrier Fitted with OCCS Delivery (95KBC)  
**2024.06**  
OCCS AiP Certificate for 210,000 KBC from LR  
**2024.06**  
Signed Contracts of EGCS+OCCS Ready for 6 Bulk Carrier (82KBC)  
**2024.12**  
Cryogenic System BD Established

**2025.01**  
Collaborate with HMM on LCO2 Offloading & Utilization  
**2025.02**  
OCCS 2.0 Delivery with Successful Sea-trial  
**2025.07**  
Re-Liquefaction System R&D Completed  
**2025.10**  
Breakthrough on OCCS Deep Purification, meeting NL Sequestration Requirement

**2025.11**  
Approval of ISO Standard leading by SE  
**2026.01**  
Signed Contract with COSCO to launch Pilot Project of OCCS on Tanker in China



**2021.09**  
Pilot Liquid Hydrogen /Helium Mock-up  
**2021.12**  
Entered into a JDP with SINOPEC

**2022.02**  
Entered into a JDP with CNPC for Liquid Hydrogen Membrane Tank  
**2022.04**  
Launched the Construction of a 1,000 m<sup>3</sup> Membrane Tank

**2023.09**  
20,000 m<sup>3</sup> Membrane-type LNG BV obtained BV AiP Certificate  
**2023.12**  
Completed 1,000 m<sup>3</sup> Liquid Nitrogen Test and obtained the certificates from LR, CCS, BV

**2024.09**  
174,000 m<sup>3</sup> Membrane-type LNGC obtained the LR AiP  
**2024.11**  
SINOPEC 300,000 m<sup>3</sup> Membrane LNG Tank Process Package passed group review

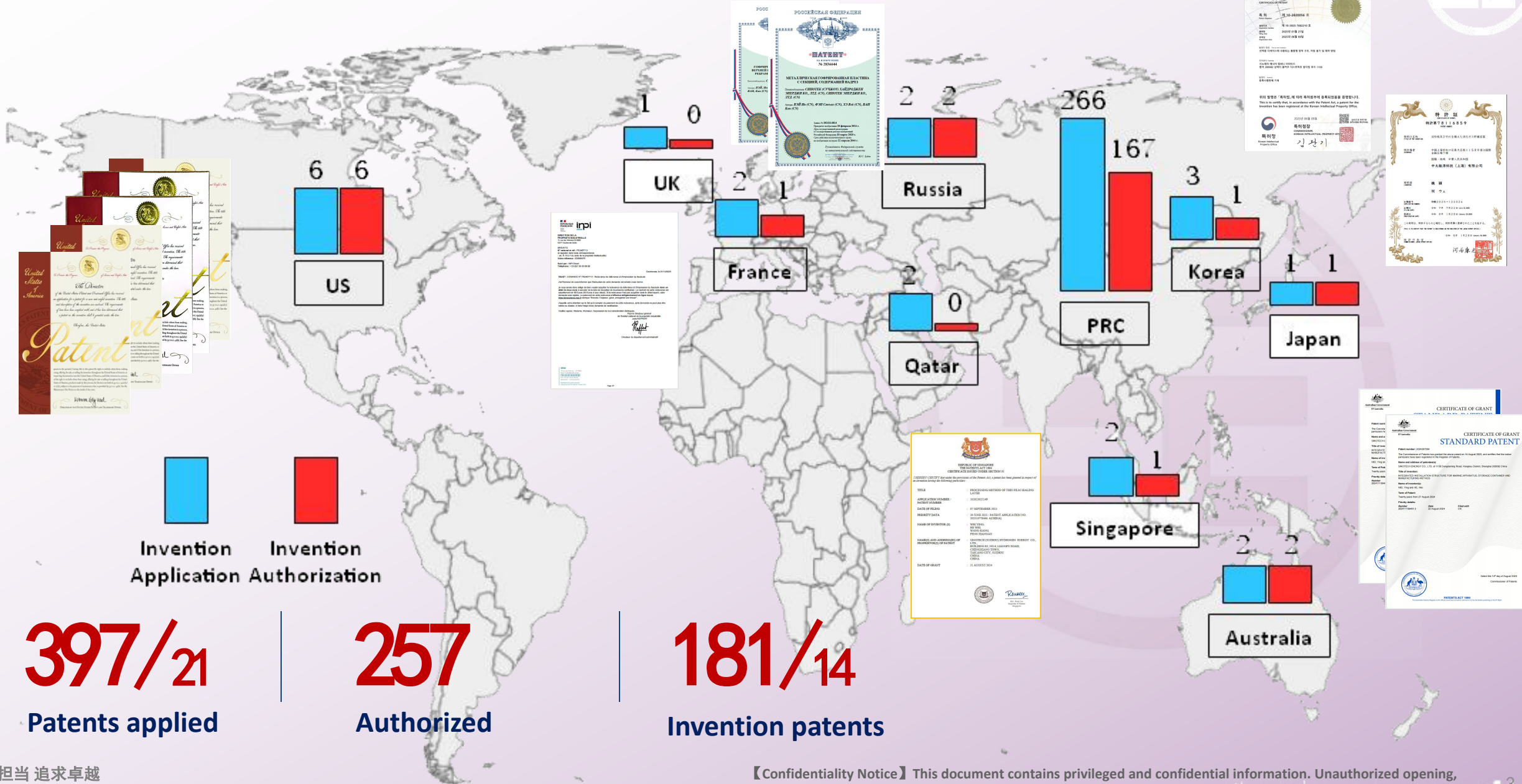
**2025.08**  
Signed the EPC contract for the 20,000 m<sup>3</sup> LNG Bunkering Vessel  
**2025.12**  
Mock-up completed and obtained CCS/BV/RS Certificates



**2026.03**  
ARC LNG carrier project under review and approval by the Ministry of Industry and Information Technology

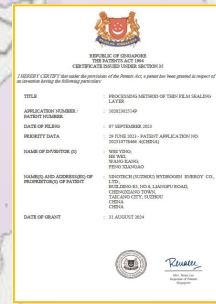
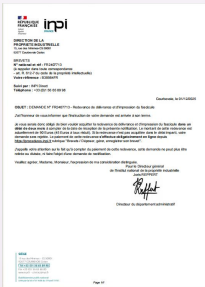




# Global Intellectual Property Layout



 Invention Application  
 Invention Authorization



## Clean Energy System Solution



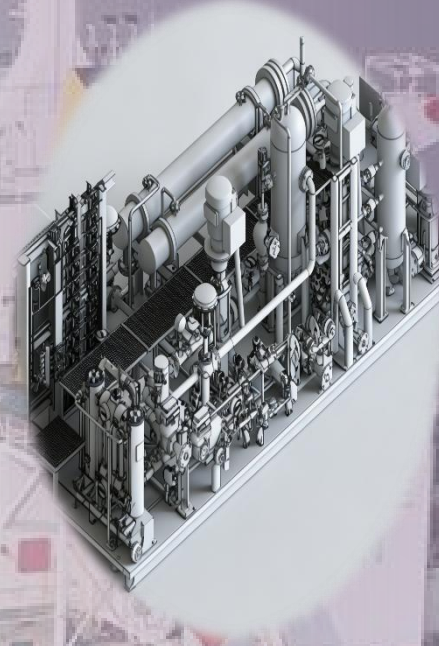
**EGCS**  
(Exhaust Gas  
Cleaning System)



**OCCS**  
(Onboard Carbon  
Capture System)



**CHS**  
(Cargo Handling System)



**FS**  
(Fuel System)



**RLS**  
(Re-Liquefaction System)

**Green Shipping Transformation**



## Strengths of SINOTECH EGCS

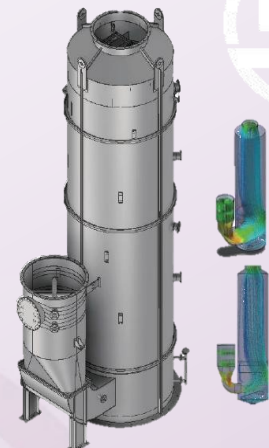
- IMO sulfur restriction order from Jan.1, 2020
- Installing EGCS remains the most economical
- ROI < 1.5 years

- Modular installation with short engineering time  
Open Loop: 15 days, Closed/ Hybrid Loop: 25 days

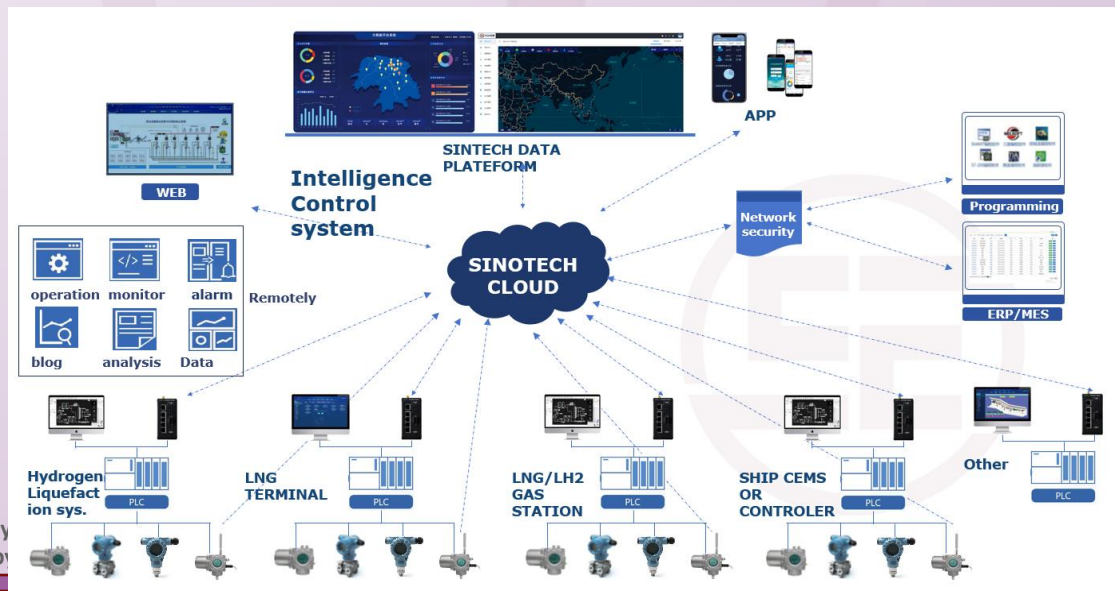
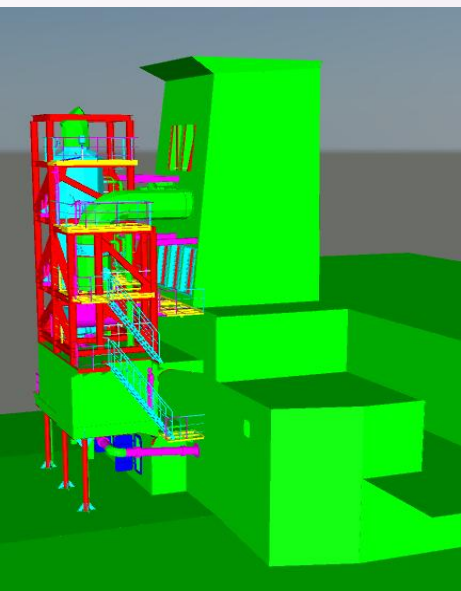
- Empty tower smaller in size and lighter in weight

Weight Reduction >40% compared to other manufacturers

- Electricity saving >10% compared to other manufacturers



## Cloud Data value-added services





# Open Loop & Hybrid Loop EGCS

## ● Open Loop EGCS

### ➤ Principle

- Seawater Utilization
- Meeting IMO Requirements

### ➤ Application Scope

- Outside of ECA
- Open Sea & 200 nml from Land

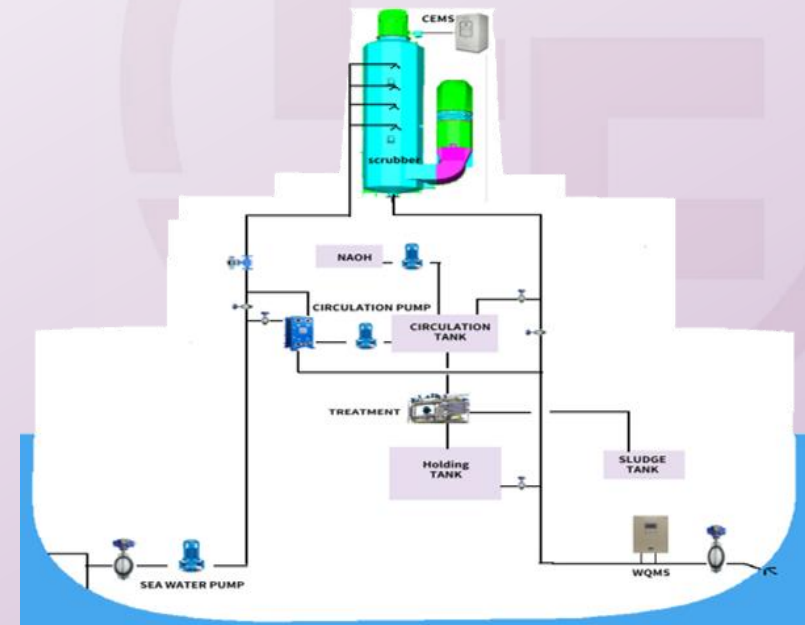
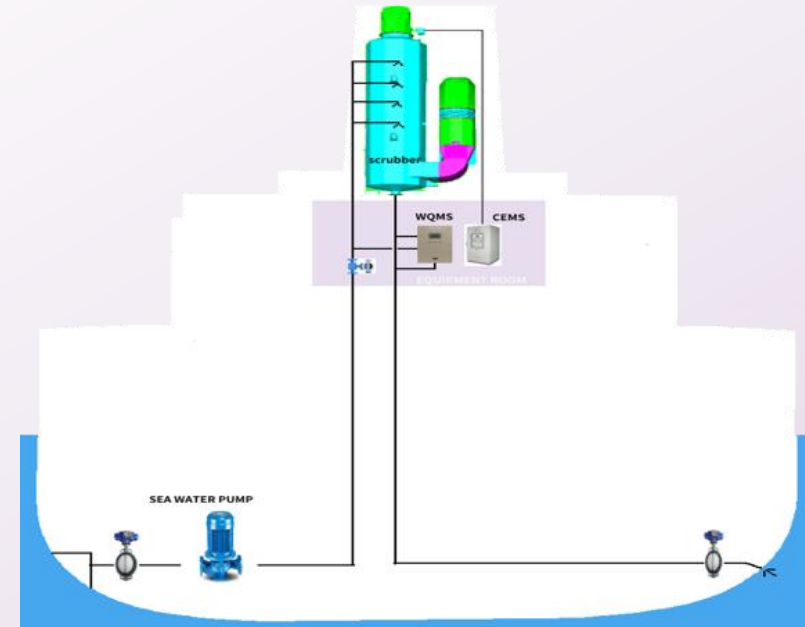
## ● Hybrid Loop EGCS

### ➤ Principle

- Alkaline Circulating Water
- Meeting Zero-emission Requirement
- Lower Power

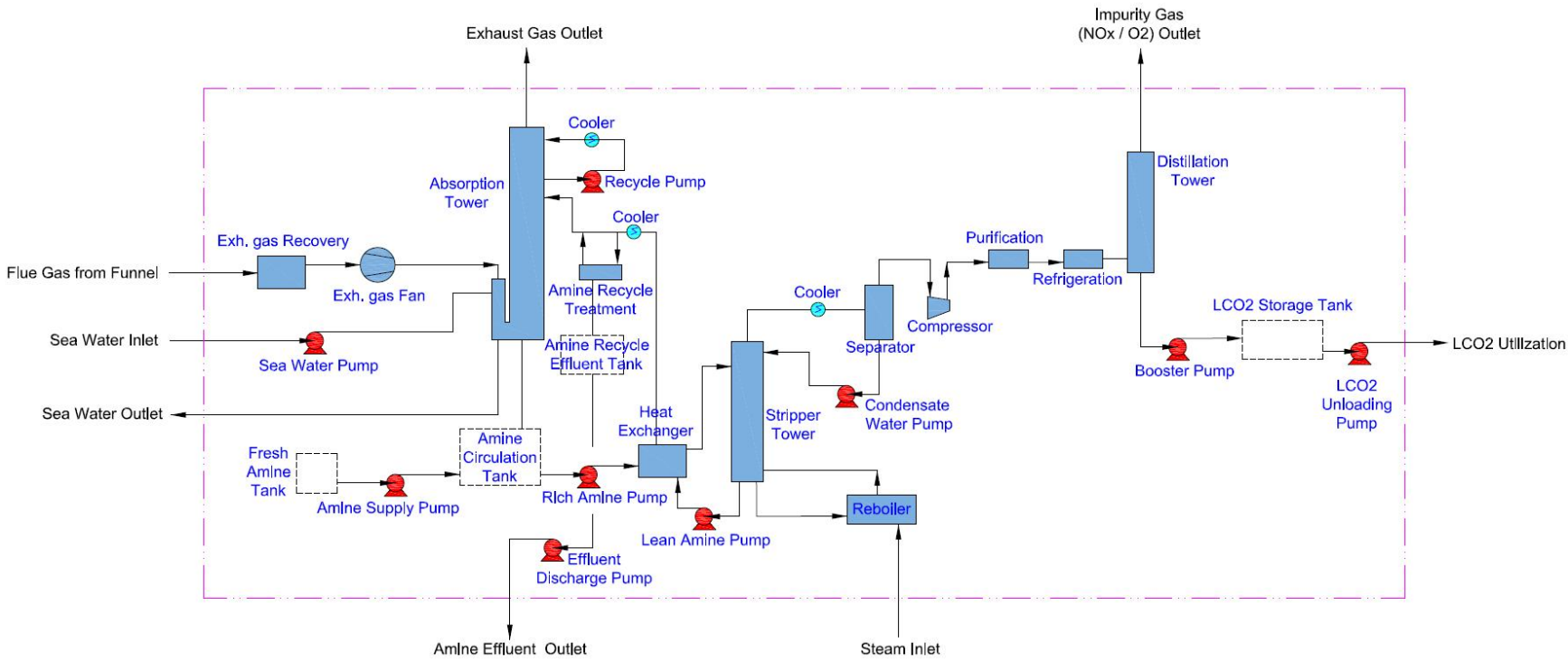
### ➤ Application Scope

- Inside of ECA
- Low-alkalinity & Inland Water Areas





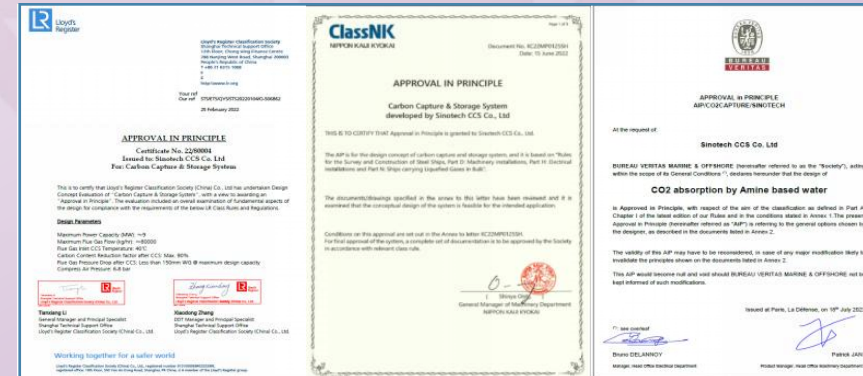
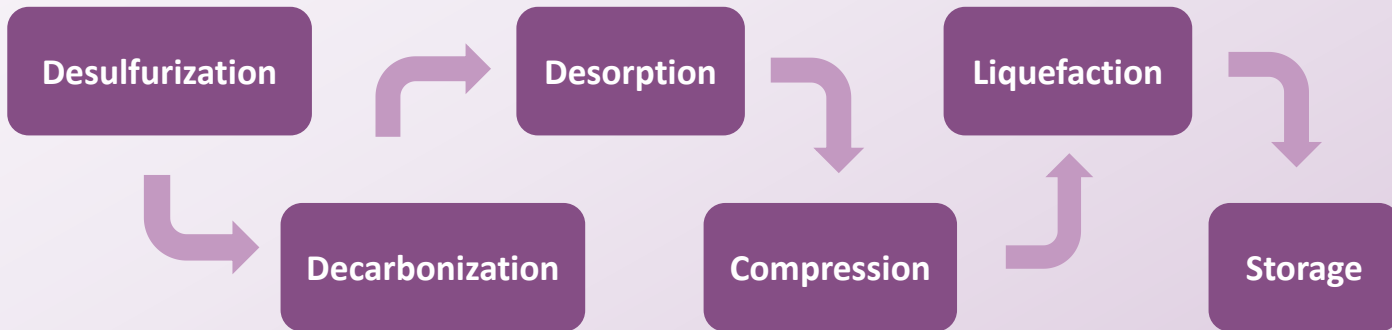
# Amine-based Carbon Capture Technology



**SINOTECH OCCS Heat Energy Consumption  $\leq 2.4$  GJ/t CO<sub>2</sub>**

- **High-Efficient Absorbent**
- **High-Performance Packing**
- **Water Washing Section**

**OCCS OCCS AIP of LR/NK/BV**





# Core Amine Solvent Independent Development

Lab R&D



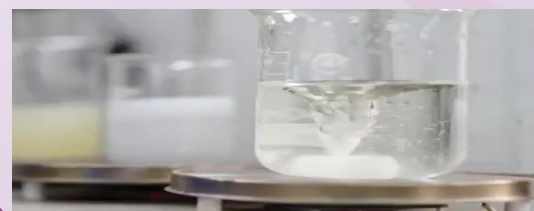
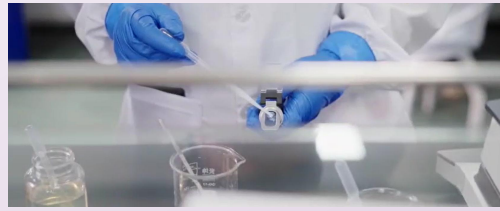
Processing & Synthesis



Testing Platform



Ship Application



# CO<sub>2</sub> Deep Purification—NO<sub>x</sub> Removal Technology



Northern Lights

NO<sub>x</sub> after Deep Purification System  $\leq 1.5\text{ppm}$  (NL Requirement)  
Sinotech Testing Result  $\leq 1.4\text{ppm}$

## Liquid CO<sub>2</sub> (LCO<sub>2</sub>) Quality Specifications

Component	Unit	Limit for CO <sub>2</sub> Cargo within Reference Conditions <sup>1</sup>
Carbon Dioxide (CO <sub>2</sub> )	mol-%	Balance (Minimum 99.81%)
Water (H <sub>2</sub> O)	ppm-mol	$\leq 30$
Oxygen (O <sub>2</sub> )	ppm-mol	$\leq 10$
Sulphur Oxides (SO <sub>x</sub> )	ppm-mol	$\leq 10$
Nitrogen Oxides (NO <sub>x</sub> )	ppm-mol	$\leq 1.5$
Hydrogen Sulfide (H <sub>2</sub> S)	ppm-mol	$\leq 9$
Amine	ppm-mol	$\leq 10$
Ammonia (NH <sub>3</sub> )	ppm-mol	$\leq 10$



NO<sub>x</sub> concentration (ppb) measured on pilot site



# Upgrade & Optimization of OCCS

## ◆ OCCS 1.0



## ◆ OCCS 2.0



## ◆ EGCS+OCCS

ALKIMOS IMO NO. 9603001

## ◆ EGCS+OCCS Ready

COSMAR IMO NO. 9710593

EVMAR IMO NO. 9738026

ALMA IMO NO. 9706530

AXIOS IMO NO. 9706542

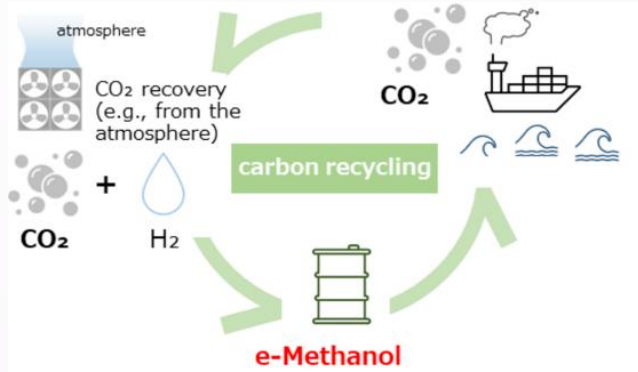
APOLLON IMO NO. 9828924

ARCHON IMO NO. 9828948

◆ OCCS 2.0 successfully delivered on COSMAR/EVMAR/ALMAR from VICTORIA STEAM SHIP on Feb. 10<sup>th</sup>/Mar.13<sup>th</sup>/Oct. 25<sup>th</sup>, 2025.

◆ Breakthrough improvement of OCCS 2.0: Weight loss: 40%, energy consumption reduction: 10%, cost optimization: 15%

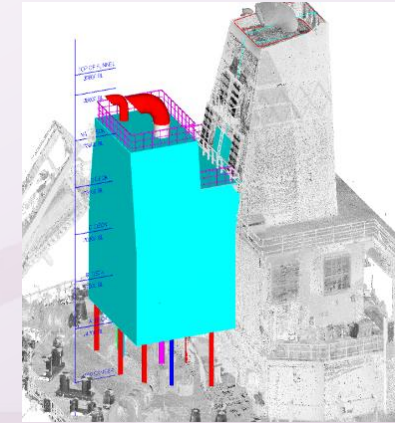
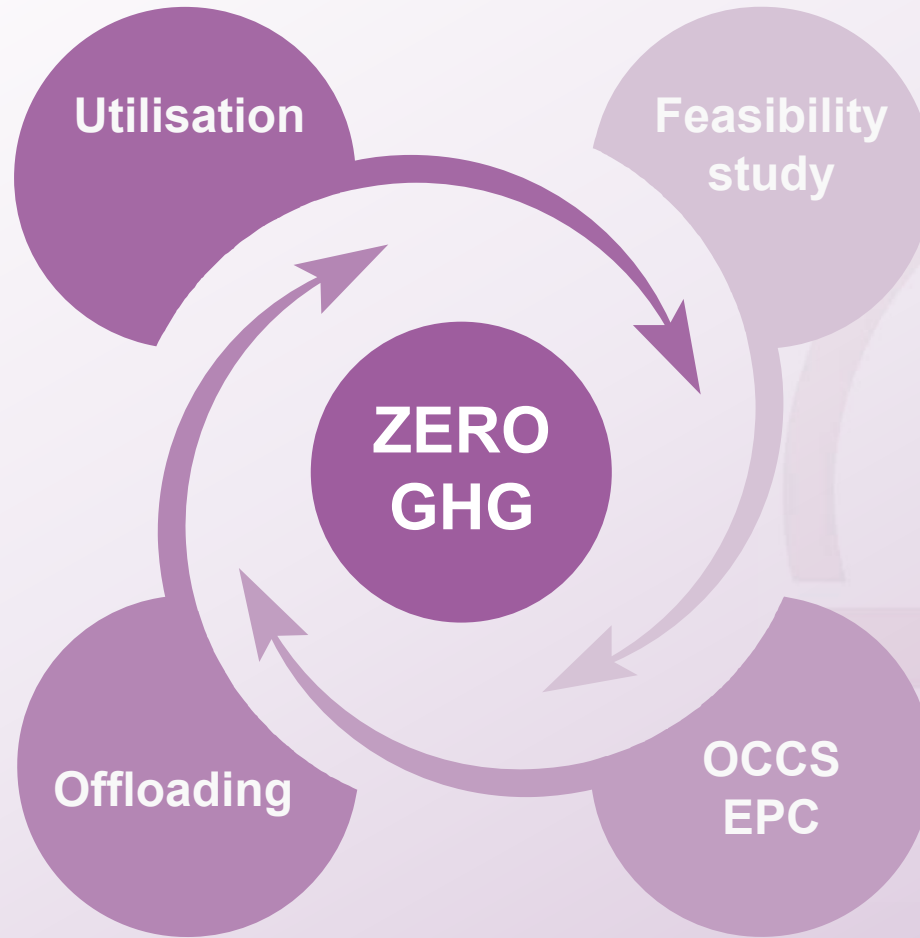
# SINOTECH Provides the Circular Carbon Value Chain Solution



A "circular carbon" solution aimed at avoiding the release of "additional" CO2 into the atmosphere.



Based in Zhoushan or alternative ports in China and overseas



CAPEX/OPEX/ROI/CII/Avoided IMO GFI Penalty/Offloading/Utilisation



Engineer  
Design  
Equipment  
Supply  
Installation  
Commission  
Training  
Maintainness

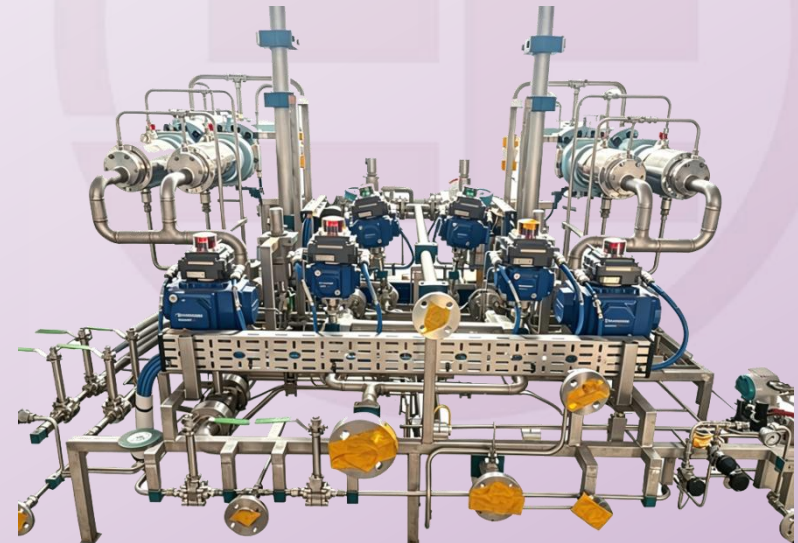


# SE Strength on CHS & Fuel System

- Flexible Cooperation Models
- Strong technical capabilities, highly integrated modular system equipment
- With own manufacture base, modular units can be independently constructed
- With self-developed Membrane Containment System, the cargo/ fuel tank strengths:  
low BOR, less weight, short cooling time, good compatibility

## ● Composition

- Cargo Containment System
- Cargo Transfer System
- BOG Handling System
- Fuel Gas Supply System
- Safety & Control System
- Auxiliary System



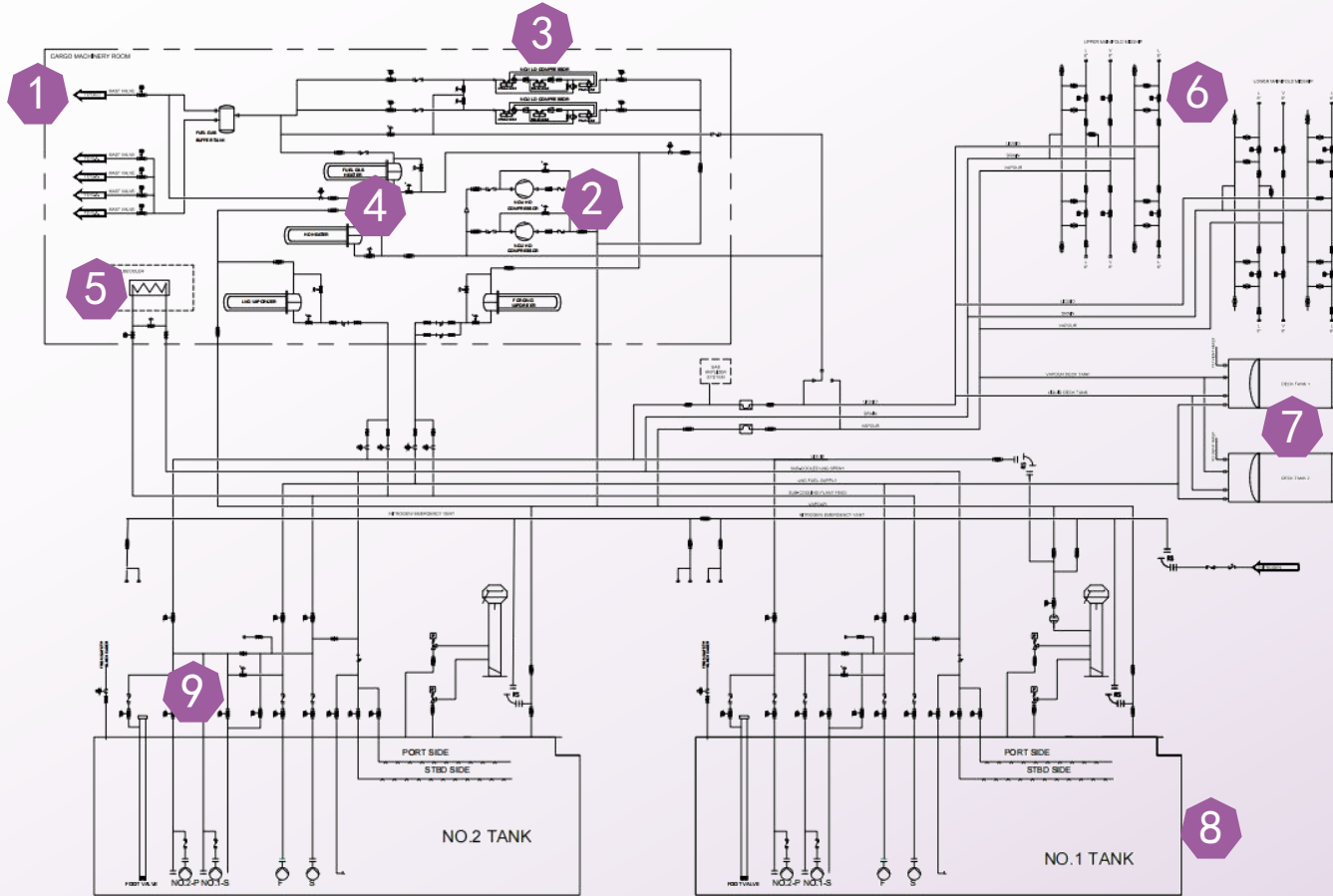
# Fuel Tank/Cargo Tank Design



Through SINOTECH membrane technology, the supply chain can be ensured to be self-reliant and controllable, with the cost of a single vessel reduced by approximately 25%. Taking a 20,000 m<sup>3</sup> membrane bunkering vessel as an example, the overall construction cost can be reduced by about 200 million RMB (inclusive of taxes).

	Comparison vessel Type	Design of SINOTECH	Comparison
<b>BV Type</b>	20000 m <sup>3</sup>	20000 m <sup>3</sup>	
<b>Tank Selection</b>	Type C Tank	Membrane Tank	
<b>Vessel Length</b>	159.79 m	138 m	21.79 meters shorter (14%), more flexible
<b>Steel Weight of Containment System</b>	~2000 tons	~200 tons	Reduced by 90%
<b>BOR</b>	0.25%	0.15%	Reduced by 40%
<b>Cooling Time</b>	24 h	10 h	Reduced by 60%
<b>Bunkering Time</b>	Long	Short	
<b>Safety</b>	High	Higher	
<b>Maintenance Cost</b>	High	Low	
<b>Compatibility with Liquid Ammonia</b>	9% Nickel Steel, not compatible	304L Stainless Steel, compatible	Can be retrofitted for liquid ammonia bunkering in the future

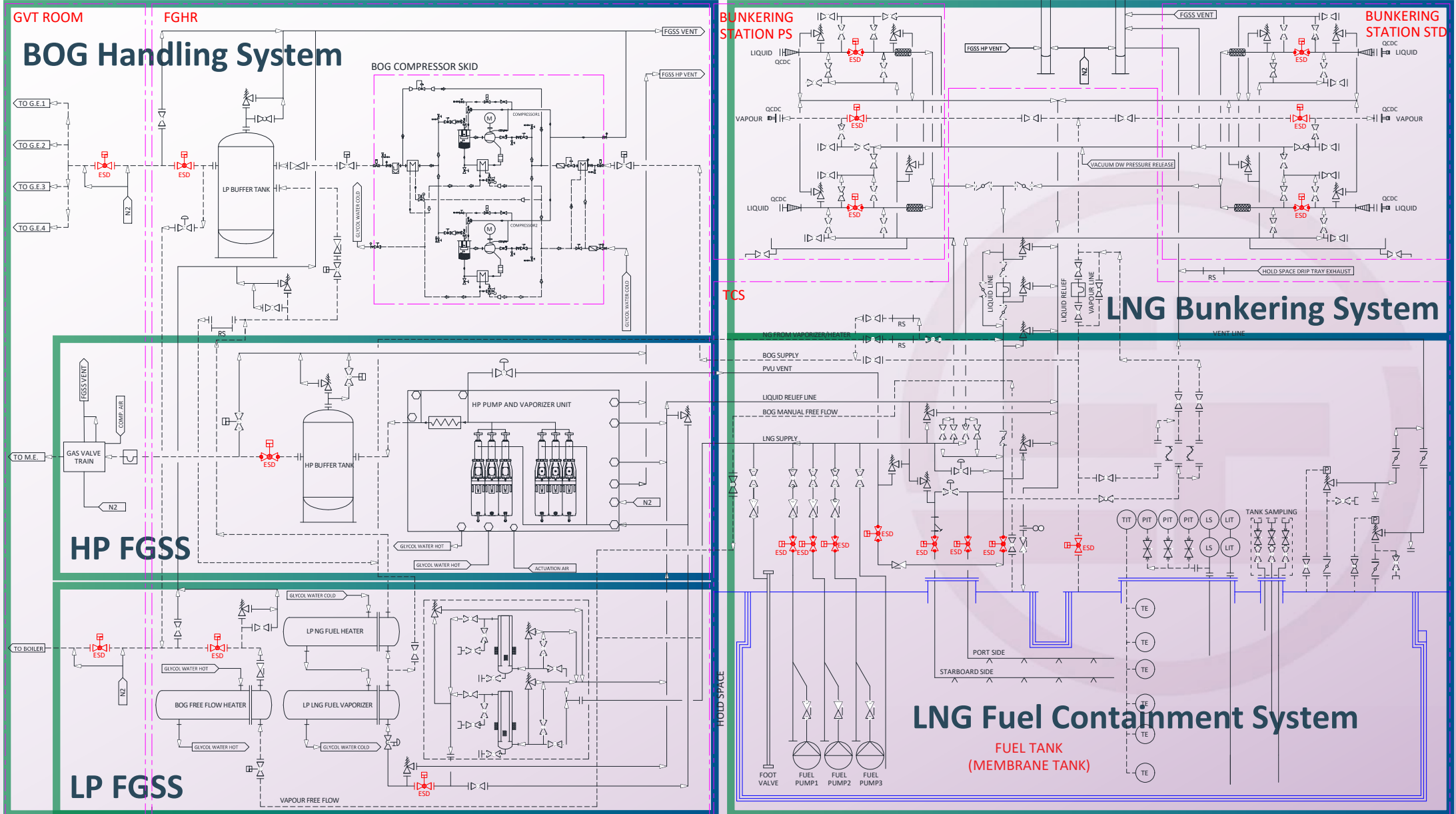
# CHS Process



No.	Item	Function
①	GCU	Excessive Combustion of BOG
②	HD Compressor	Ensuring LT Bunkering Process
③	LD Compressor	Control Pressure & FG Supply
④	Forced Vaporizer	Forced Vaporize Liquid Fuel
⑤	Sub-cooler	Control Pressure/Maintain LT
⑥	Hose Bunkering Station	Fuel Bunkering
⑦	Deck Tank	Supply LN <sub>2</sub> /Fuel
⑧	SE1 Membrane Containment System	Liquid Cargo Storage
⑨	Pump Column	Multi-pump Integration

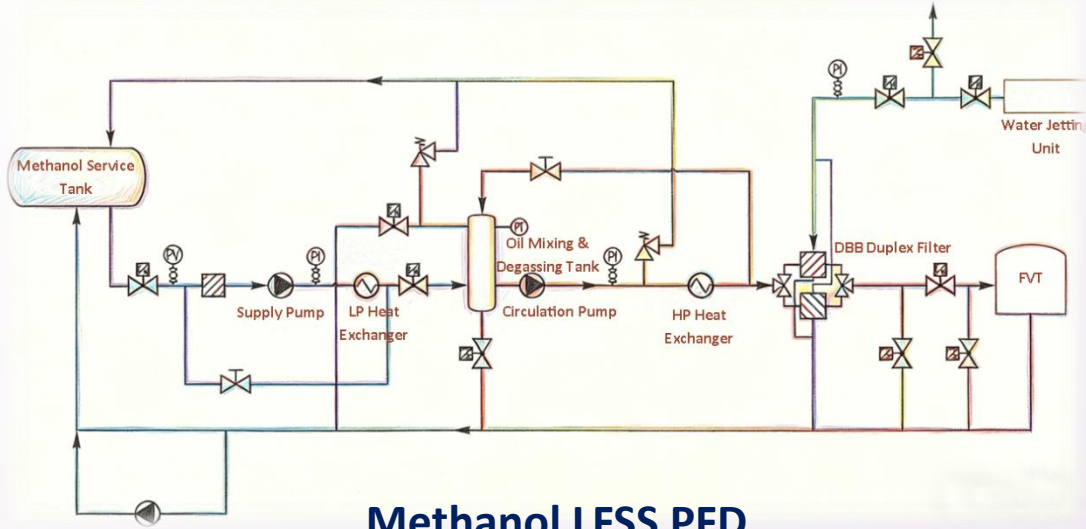


# LNG FGSS PFD

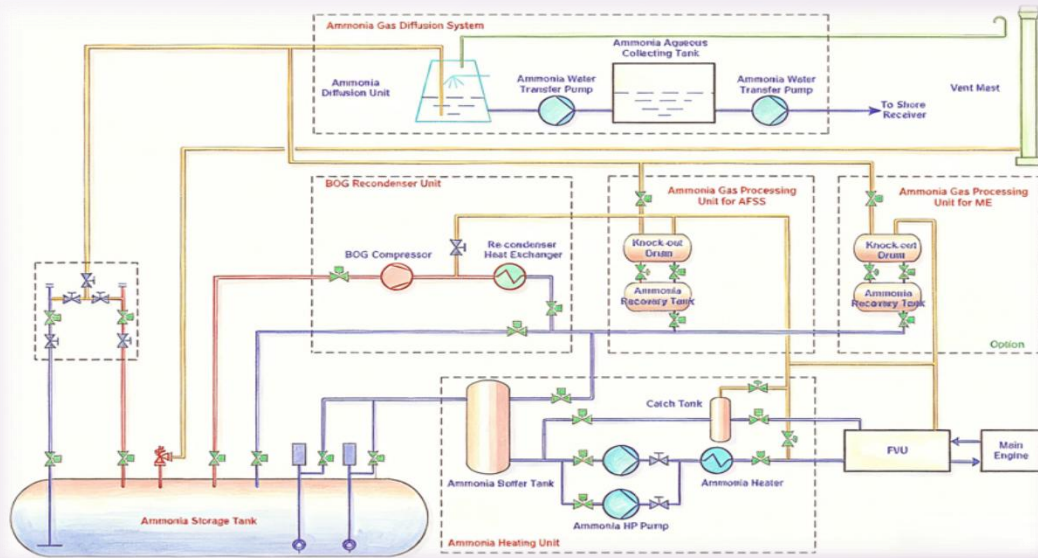




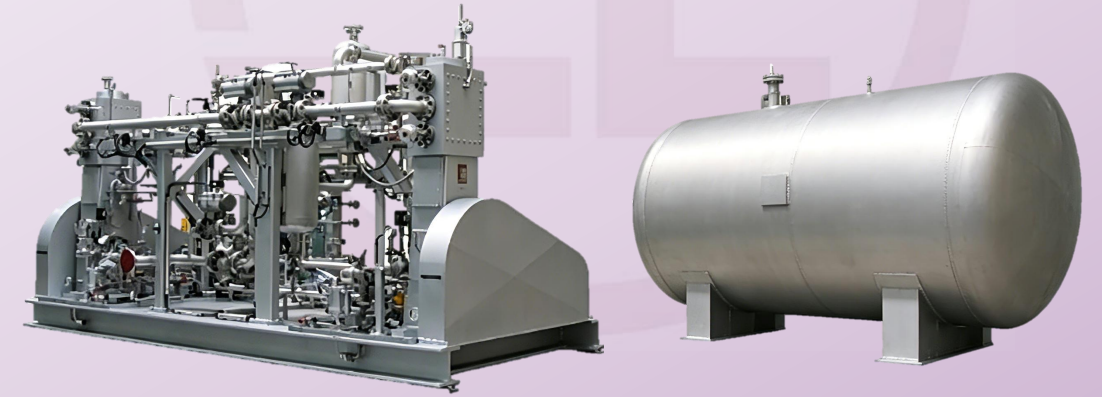
# Green Fuel Supply System PFD



Methanol LFSS PFD



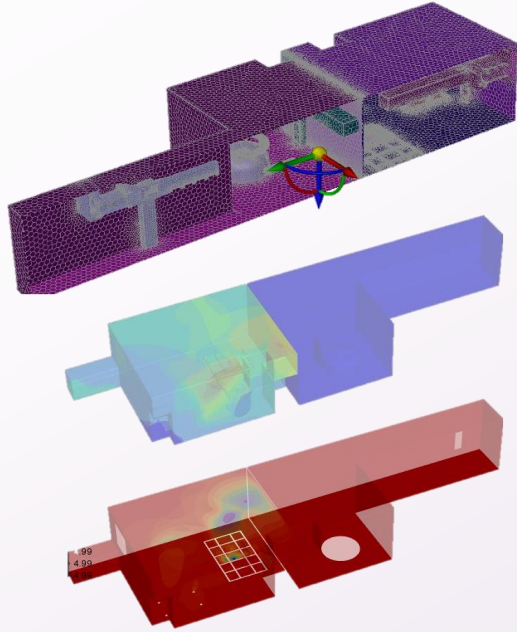
Ammonia AFSS PFD



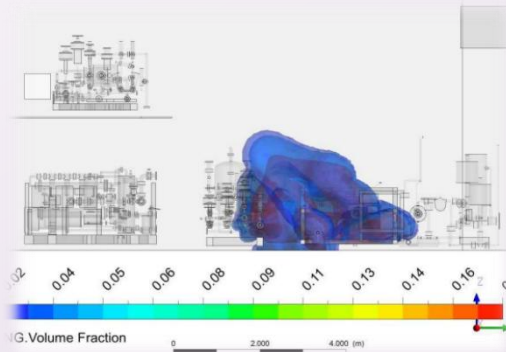
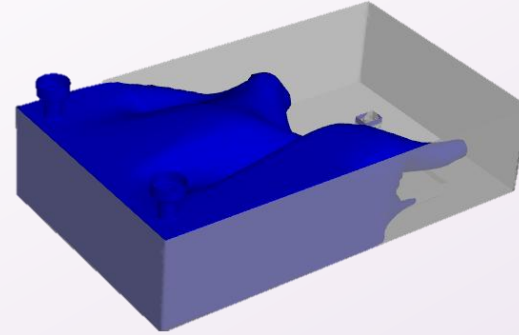


# Diffusion Simulation & Stress Calculation & Process Simulation

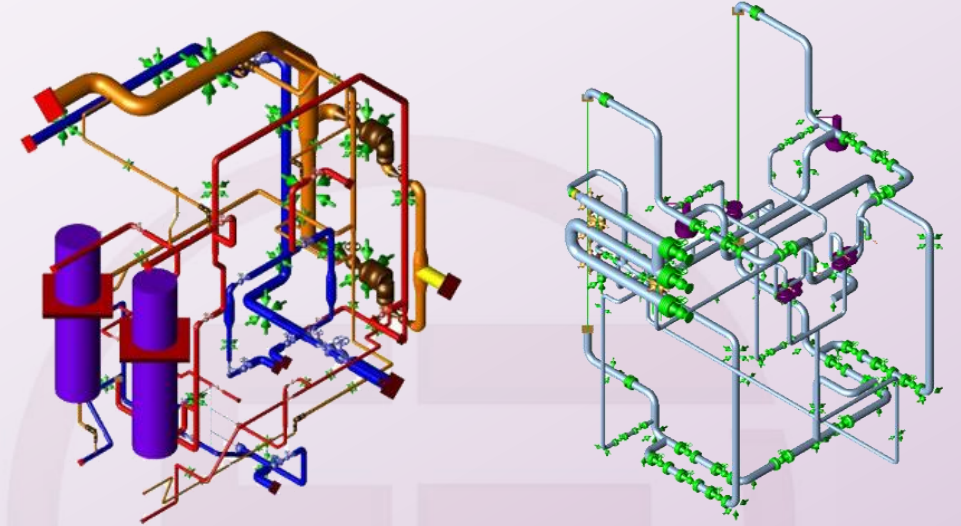
### Simulation of LNG Leakage & Dispersion in Room



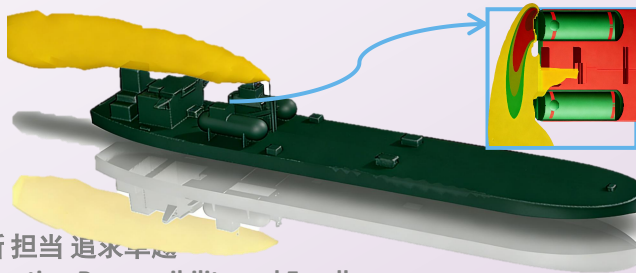
### Evaluation of Gas Detection Layout in Room



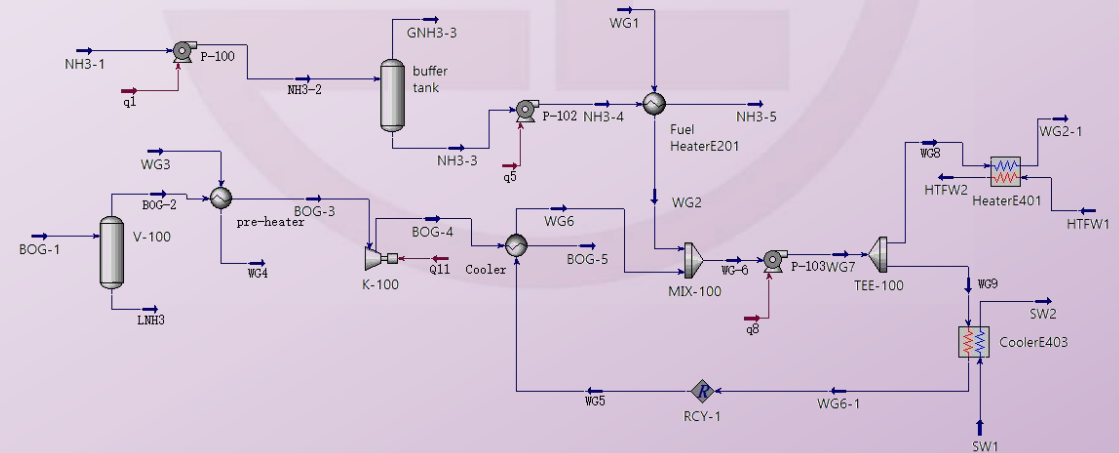
### Piping Design & Stress Calculation



### Ventilation Mast Discharge Verification of Toxic Area (LNG/Ammonia)



### Process Simulation

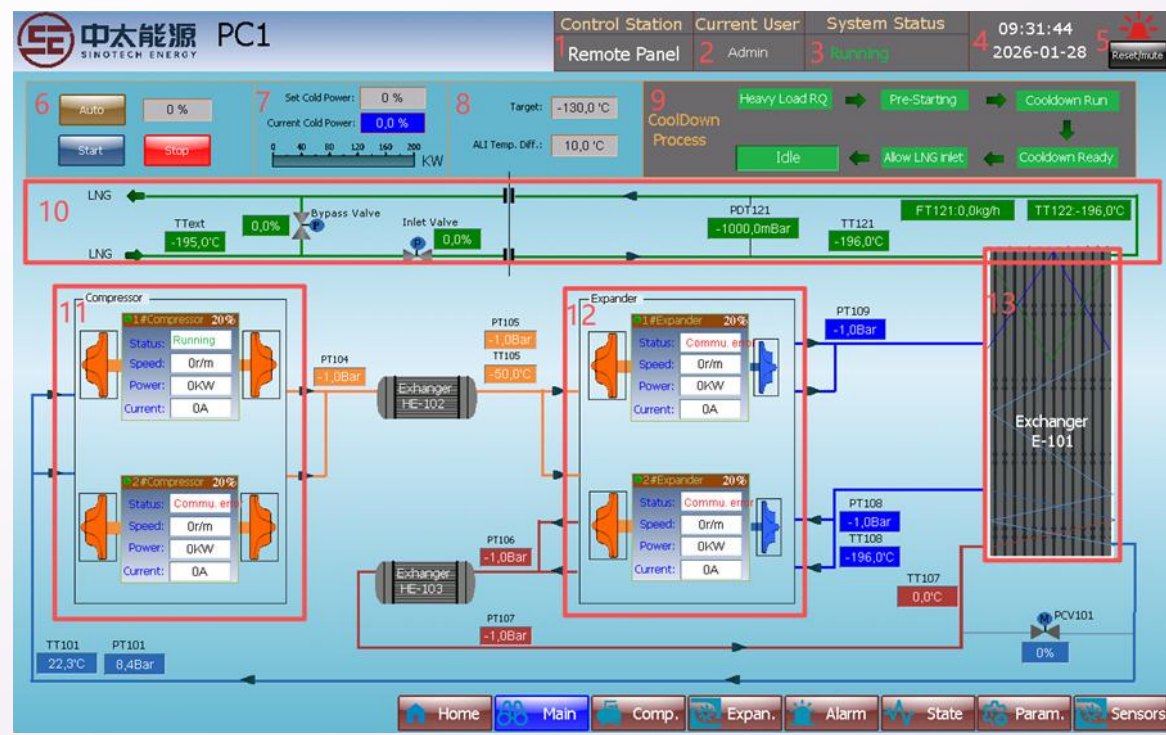


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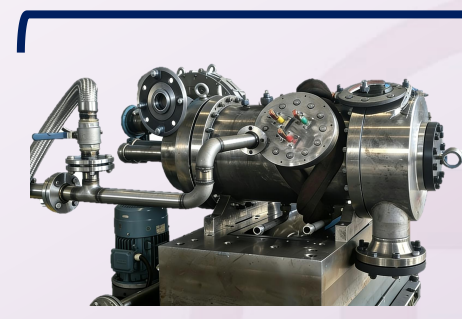
# Sub-Cooler



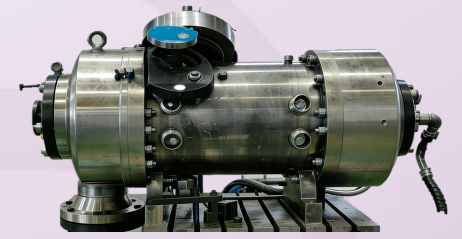
## Sub-cooler Skid



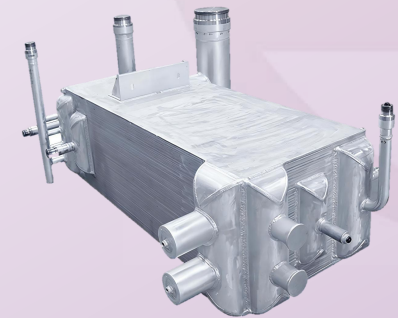
Control Interface



Magnetic Levitation Extrusion Unit



Magnetic Levitation Compressor



Aluminum Plate-fin Heat Exchanger



Shell & Tube Cooler



# Worldwide After-Sales Service Network



## ● Countries & Regions Covered

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- 24-Hour Engineer Response

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- Web: [www.sinotechm.com](http://www.sinotechm.com)

**SINOTECH ENERGY**

**LNG Bunkering Vessel**

**LNG Carrier**

**With SE Membrane System**





# Membrane type of 20K LNG bunkering vessel

- In July 2025, Sinotech Energy signed contract for the membrane tank system and cargo handling system of a 20,000 m<sup>3</sup> LNG bunkering vessel with DSOC.
- The project is jointly developed by Sinotech Energy in collaboration with CNOOC, DSOC, MARIC of CSSC, Schulte Group, and China Classification Society (CCS).
- The LNG bunkering vessel equipped with the SEG membrane containment system is scheduled for delivery in December 2027.
- As the first real-ship construction project for the SEG membrane containment system, the 20,000 m<sup>3</sup> LNG bunkering vessel also serves as a pilot platform for applications in large-scale LNG carriers. It is of great significance in promoting the large-scale industrial application of domestically developed independent membrane technology.



# General parameters



## MAIN PARTICULARS

Length over all	abt. 138.0 m
Length between perp.	134.5 m
Breadth	24.8 m
Depth to main deck	16.2 m
Draught, design	6.85 m
Draught, scantling	7.20 m
Deadweight on Td	apprx. 9,400 MT
Deadweight on Ts	apprx. 10,500 MT
Service Speed	apprx. 12.0 kts
(at design draught, SPP, including 15% SM)	

## CLASS

CCS ★ CSA LNG Carrier; LNG Bunkering Ship; Type 2G; Membrane Tank; Max. Vapour Pressure 0.07Mpa; Minimum Cargo Temperature -165°C; PSPC(B); In-Water Survey; G-ECO(CDx); Loading Computer (S, I, D); Gas Trial Service(D, I, C); Cyber Security(P[SL0])  
★CSM AUT-0; IGS; DFD

## TANK CAPACITIES

Cargo tanks	apprx. 20,000 m <sup>3</sup>
Deck tanks	apprx. 2 x 200 m <sup>3</sup>
MGO	apprx. 500 m <sup>3</sup>
Lubricating oil	apprx. 30 m <sup>3</sup>
Fresh water	apprx. 400 m <sup>3</sup>
Ballast water	apprx. 8,500 m <sup>3</sup>

## CARGO SYSTEM

Tank type	SE Membrane Containment System
Boil-off rate	not greater than 0.16%/day
Max. tank pressure	0.07MPa
Min. tank temperature	-165deg.C
Max. cargo density	0.5t/m <sup>3</sup>
Cargo pump	500m <sup>3</sup> /h x 4sets
High duty compressor	6,000m <sup>3</sup> /h x 2sets
Low duty compressor	1.0t/h x 2sets
Sub-cooling system	1.2t/h, 1set
Gas combustion unit	1.0t/h, 1set
Nitrogen generator(PSA)	3000Nm <sup>3</sup> /h (99%purity)

## PROPULSION SYSTEM

Azimuth thruster	2 sets
Maximum Propulsion Power (MPP)	2 x 2,000 kW
Service Propulsion Power(SPP)	2 x 1,850 kW

## POWER SUPPLY

Dual Fuel generators	4 x 1,490 kWe
Emergency generator	1 x 250 kWe

## BOW THRUSTER

1 x 850 kW

## BUNKERING SYSTEM

Loading/unloading manifold	Mid x 1 + Fwd x 1
Cargo hose crane	Knuckle x 1 + Single x 1
Devit launched fender	4sets
Crane launched fender	1set

## COMPLEMENT

Crew of 24 P

Rev.A, 2025-7

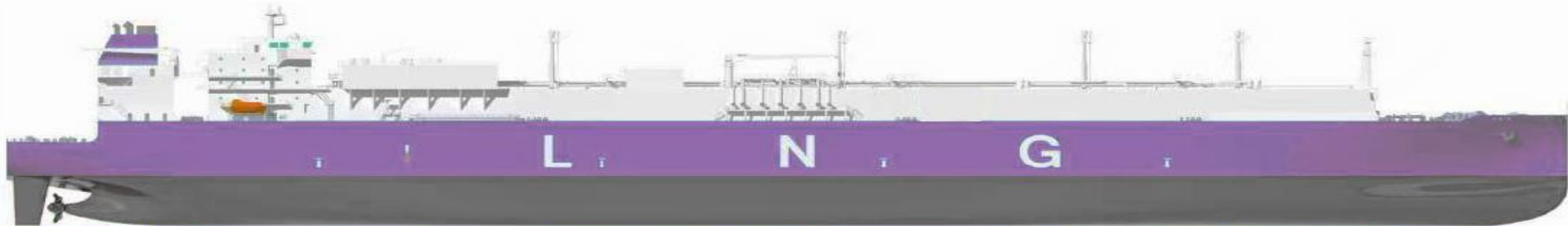
### Notation:

★CSA LNG Carrier; LNG Bunkering Ship; Type 2G; Membrane Tank; Max. Vapour Pressure 0.07Mpa; Minimum Cargo Temperature -165°C; PSPC(B); In-Water Survey; G-ECO(CDx); Loading Computer (S, I, D); Gas Trial Service(D, I, C); Cyber Security(P[SL0]), ICE CLASS B  
★CSM AUT-0; IGS; DFD

# 175,000 m<sup>3</sup> LNG carrier pocket plan



## 175,000m<sup>3</sup> LNG CARRIER (Sinotech Energy Membrane Technology)



### MAIN PARTICULARS

Length over all	abt. 297.0 m
Breadth	46.0 m
Depth to Upper deck	26.5 m
Draught, design	11.5 m
Draught, scantling	12.5 m
Deadweight on Td	apprx. 81,500 MT
Deadweight on Ts	apprx. 92,800 MT
Service Speed	apprx. 19.5 kts
(at design draught, CSR)	

### CLASSIFICATION

CCS  
 ★CSA LNG Carrier; Type 2G; Membrane Tank;  
 Max. Cargo Density 500kg/m<sup>3</sup>; Max.Vapour  
 Pressure 0.035MPa; Minimum Cargo Temperature  
 -163°C; FL(WW,40); PSPC(B); CM; Loading  
 Computer (S,I,D); In-Water Survey; G-EP(GPR);  
 ESA; Cyber Security(P[SL0])  
 ★CSM AUT-0; SCM; G-ECO(BWM(T)); BDE-1;  
 IGS; DFD  
 or other equivalent.

### COMPLEMENT

36 Persons + 6 Suez workers

### PROPULSION SYSTEM

Main Engine 5X72DF-2.2 x 2 sets, iCER diesel  
 MCR 13,000 kW / 79.0 rpm  
 Propeller FPP, 4 blades, 2 sets

### FUEL CONSUMPTION

Diesel mode (LHV MDO 42,700kJ/kg):  
 DFOC at CSR, Tier II/III 82.3/82.7 MT/day  
 Gas mode (LHV Gas 50,000kJ/kg):  
 DGC at CSR, TierIII 68.4 MT/day  
 DPOC at CSR, TierIII 0.4 MT/day

### GENERATORS

Dual Fuel Generators 2 x 3,680 + 2 x 2,760 kW  
 Emergency Generator 1 x 850 kW

### TANK CAPACITIES

Cargo tanks	apprx. 175,000 m <sup>3</sup>
VLS Fuel oil	apprx. 4,500 m <sup>3</sup>
MGO	apprx. 1,200 m <sup>3</sup>
Fresh water	apprx. 400 m <sup>3</sup>
Ballast water tanks	apprx. 65,000 m <sup>3</sup>

### BALLAST SYSTEM

Ballast water pump	3 x 3,000 m <sup>3</sup> /h
Ballast water treatment	2 x 3,000 m <sup>3</sup> /h

### CARGO CONTAINMENT SYSTEM

Type	Sinotech Energy Membrane Tank
Boil-off rate	not greater than 0.085%/day

### CARGO HANDLING EQUIPMENT

Cargo pump	8 x 1,850 m <sup>3</sup> /h x 165 mlc
Spray/Stripping pump	4 x 60 m <sup>3</sup> /h x 150 mlc
High Duty Compressor	2 x 32,000 m <sup>3</sup> /h
Low Duty Compressor	2 x 2,900 m <sup>3</sup> /h
Gas Combustion Unit	1 x 100% NBOG
Reliquefaction system (sub-cooling)	1 x 1.5 t/h

### NAVIGATION EQUIPMENT

Radars	2 sets
DGPS	2 sets
ECDIS	2 sets
Gyro Compass	2 sets
Speed log	2 sets
Echo sounder	1 set

### OPTION

Shaft Generator  
 Air Lubrication System  
 Onboard Carbon Capture System  
 Wind Assisted Propulsion System  
 Smart Navigation System

# SE Membrane system general description



## ◆ Primary/Secondary barrier - membrane sheet

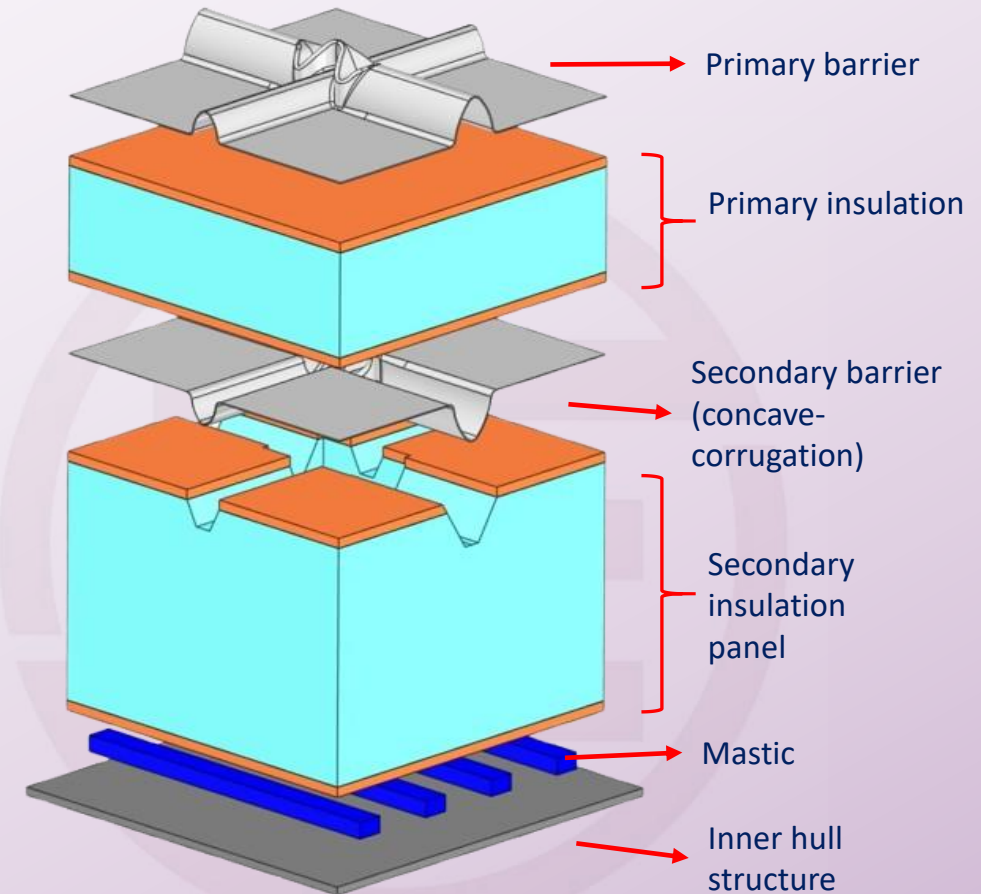
- **Material:** SUS304L, 1.2mm thickness
- **Dimensions:** 1.2m\*2.4m with 18 corrugations
- **Structure detail:** double metallic barrier shell, convex corrugation for primary barrier, and concave corrugation for secondary barrier

## ◆ Primary/Secondary insulation - insulation panel

- **Material:** plywood + Reinforced PUF + plywood
- **Thickness:** total is 400mm (150mm + 250mm)
- **Dimensions:** 1.2m\*1.2m
- **Structure detail:** sandwich structure, and bonded in hull structure

## ◆ Load bearing mastic rope

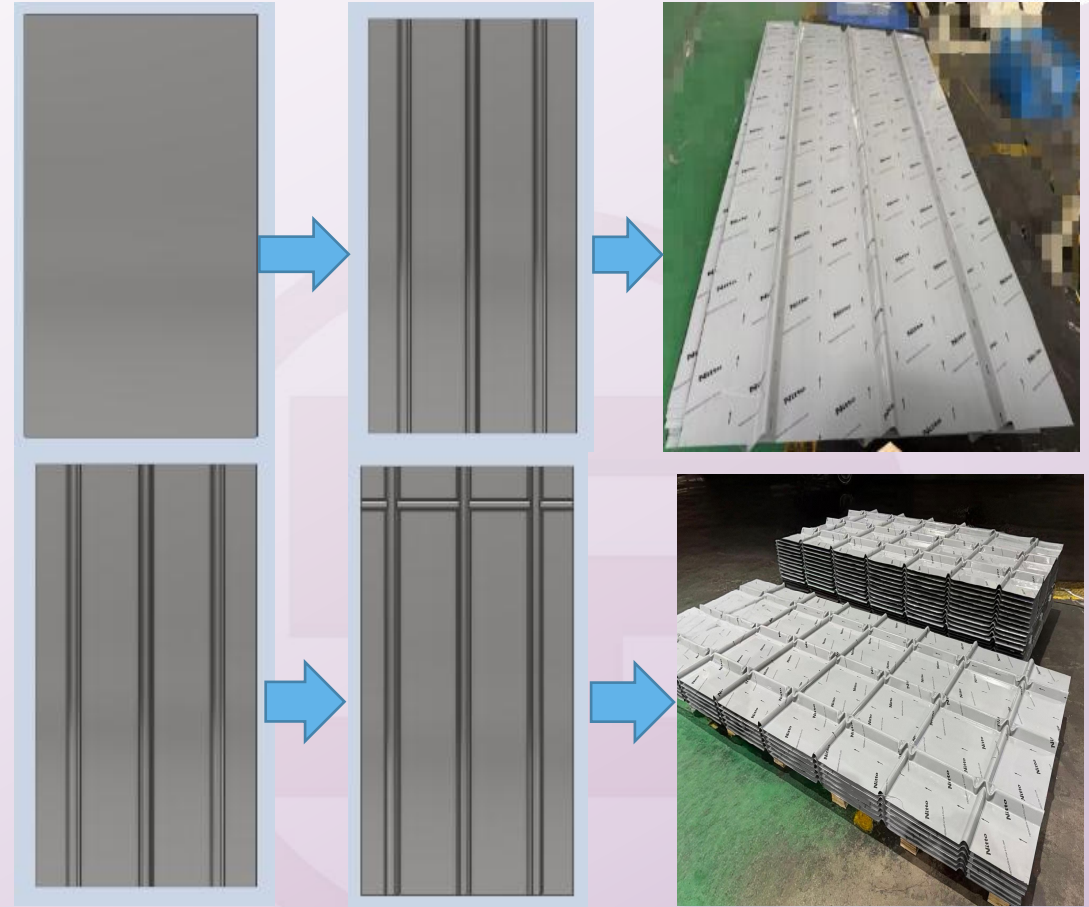
- **Material:** mastic + hardener
- **Function:** adjusting the flatness, bearing the cargo load, and bonding the insulation panel



- ✓ Self developed containment system
- ✓ 100% China domestic supply chain
- ✓ LR/CCS/BV/RS AIP certificated



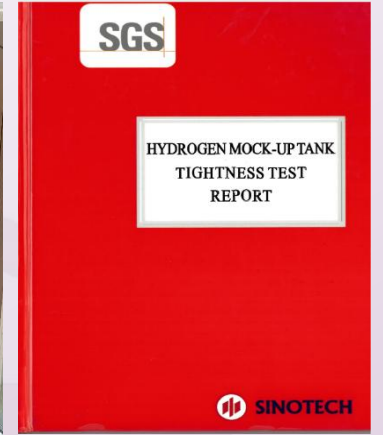
# Membrane manufacturing Equipment of SINOTECH



- **Membrane manufacturing equipment:** Heavy-duty hydraulic press, automated Storage System.etc.,
- **Membrane manufacturing process:** LC forming---SC forming(with corrugation)---Conforming---Chamfer & Jogging

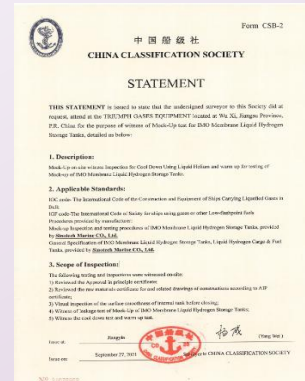
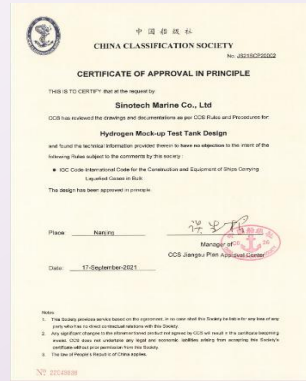


# Pilot Membrane-type Liquid Helium/Liquid Hydrogen tank



Low temperature liquid nitrogen test: **-196 °C / 77K**  
Low temperature liquid helium test: **-269 °C / 4K**

SGS Group (Swiss General Notarial firm) certified the whole process of manufacturing and testing




LR and CCS issued the AiP certificate and the test completion certificate



# 1,000m<sup>3</sup> onshore Membrane Tank

- ◆ **LR, CCS, and BV** issued test certificates of conformity.
- ◆ The core materials for the membrane containment system have achieved 100% domestication, with some forming proprietary material systems.
- ◆ Model development, supply chain certification support, engineering design, installation guidance, and testing guidance; **full-process technical support and services.**





中国船级社  
China Classification Society  
试验报告  
Inspection Report

报告编号: JZ23274

委托单位名称/Applicant Name: 中石油能源科技(上海)有限公司  
Sinopec Energy Co., Ltd.

制造单位名称/Manufacturer Name: 中石油能源科技(上海)有限公司  
Sinopec Energy Co., Ltd.

产品名称/Product Name: 1000m<sup>3</sup>薄膜罐  
1000m<sup>3</sup> Membrane Tank

制罐人/Writer by: 张建峰 (Zhang Jianfeng)

日期/Date: 2023年11月28日/Nov. 28, 2023

审核人/Reviewed by: 张剑 (Zhang Jian)

日期/Date: 2023年11月28日/Nov. 28, 2023

工业与设施部  
Industry & Facilities Division  
检验报告  
Inspection Report

报告页码 1 of 4

INSPECTION REPORT No.:	CNS-INSH 23001-0001	Revision No.:	版本号: 01
Inspector:	张剑	Inspector:	张剑
Inspector issued by:	Sinopec Energy Co., Ltd.	Inspector issued by:	Sinopec Energy Co., Ltd.
Manufacturer:	中石油能源科技(上海)有限公司	Manufacturer:	中石油能源科技(上海)有限公司
Product Name:	1000m <sup>3</sup> 薄膜罐	Product Name:	1000m <sup>3</sup> Membrane Tank
Inspection Location:	Yangzhou, Jiangsu Province, P.R. China	Inspection Location:	扬州市, 江苏省, 中国
Inspection performed on:	2023-11-28	Inspection performed on:	2023-11-28

ITEM NO. / SUBJECT OF INSPECTION 检验项目	ITEM TAG No. / 检验项目号	QTY. / 数量	QTY. / 数量
缺陷描述	缺陷描述	缺陷数量	缺陷数量
1000m <sup>3</sup> Onshore Membrane Tank 1000m <sup>3</sup> Onshore Membrane Tank		1	1

**A - INSPECTION RESULT 检验结果**

Satisfactory 合格  
 Satisfactory with comments 合格带备注  
 Not Satisfactory 不合格

Under the request of Sinopec Energy Co., Ltd., the inspector Lu Liang performed the related inspections for the 1000m<sup>3</sup> Onshore Membrane Tank at the workshop of Sinopec Energy Co., Ltd. in Yangzhou, Jiangsu Province, P.R. China on 2023-11-28.

The results were satisfactory. Details see the report.

根据中石油能源科技(上海)有限公司的要求, 检验员卢亮于2023年11月28日在中国江苏省扬州市中石油能源科技(上海)有限公司车间对1000m<sup>3</sup>薄膜罐进行了检验, 检验合格。详细见报告。


Open Non-Conformities: 0  
Open Punch List Items: 0  
Reference: None Issued: 0

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Vysus Group

**STATEMENT OF WITNESS**

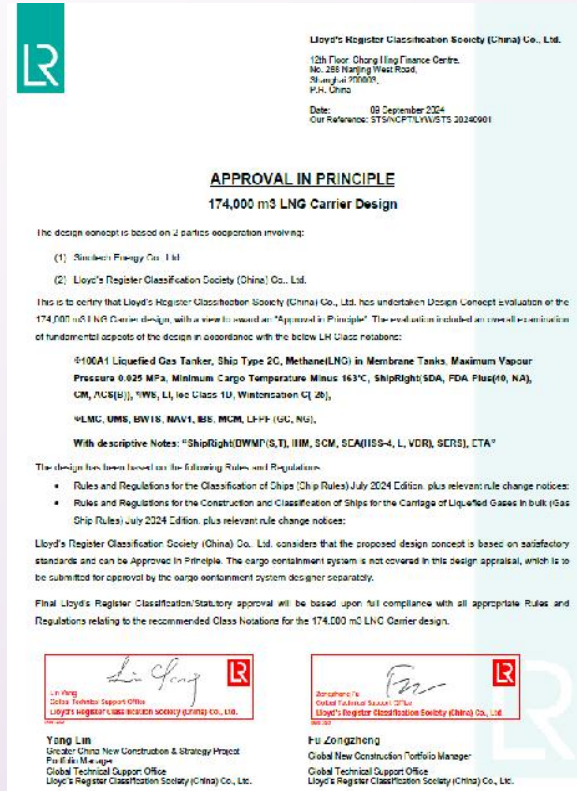
Pilot Scale Liquefied Nitrogen 1000M<sup>3</sup>  
Onshore Membrane Tank



# Membrane Technology AiP Certificate



◆ The 20,000 m<sup>3</sup> LNG bunkering vessel has obtained the BV AiP Certificate.

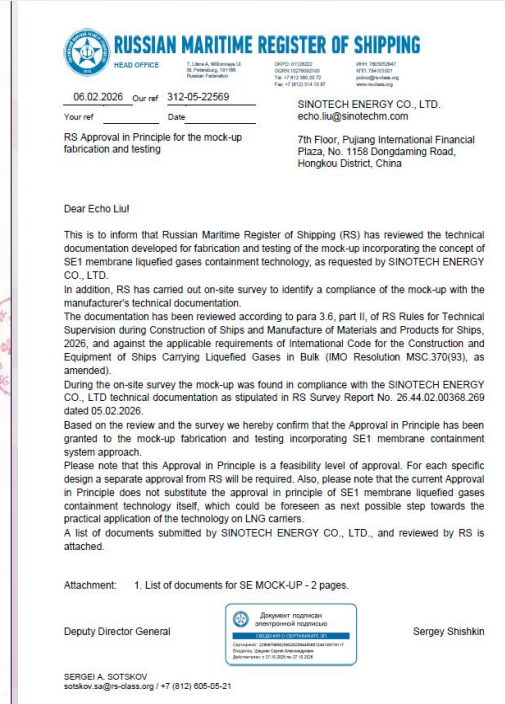


◆ The 174,000 m<sup>3</sup> LNG carrier has obtained the LR AiP Certificate.



◆ Membrane Technology has received AiP approval from CCS.

# Latest Mock-up Liquid Nitrogen Test



◆ Witness Certificate BV

◆ CCS Approval Statement

◆ AiP from RS



## Carbon Capture System

No.	Client	Project	Qty.	Scope	Delivery Date	Class	Shipyard	Responsibility
1	Victory Steamship (UK)	ALKIMOS 95K Bulk Carrier	1	EGCS & OCC	Jan. 2024	LR	Watts Energy (WE)	EPC/Commissioning/Sea Trial/Training
2	Victory Steamship (UK)	COSMAR 82K Bulk Carrier	1	EGCS & OCCS Ready	Feb. 2025	LR	Watts Energy (WE)	EP/Commissioning/Training
3	Victory Steamship (UK)	EVMAR 62.5K Bulk Carrier	1	EGCS & OCCS Ready	March 2025	LR	Watts Energy (WE)	EP/Commissioning/Training
4	Victory Steamship (UK)	ALMA 62.5K Bulk Carrier	1	EGCS & OCCS Ready	Oct. 2025	LR	Watts Energy (WE)	EP/Commissioning/Training
5	Victory Steamship (UK)	AXIOS 62.5K Bulk Carrier	1	EGCS & OCCS Ready	April 2026	LR	Watts Energy (WE)	EP/Commissioning/Training
6	Victory Steamship (UK)	APOLLON 62.5K Bulk Carrier	1	EGCS & OCCS Ready	Jun. 2026	LR	Watts Energy (WE)	EP/Commissioning/Training
7	Victory Steamship (UK)	ARCHON 62K Bulk Carrier	1	EGCS & OCCS Ready	Sept. 2026	LR	Watts Energy (WE)	EP/Commissioning/Training
8	China Petroleum Pipeline Bureau	CPP Hebei Langfang Onshore CCUS Experimental Platform	1	Onshore CCS	Estimate Jun. 2026	N/A	China Petroleum Pipeline (CPP)	EP/Commissioning/Training
9	HMM/PANASIA	MONGOLA Container Ship	Long Term	OCCS LCO2 Offloading and Utilization	Jan. and May 2025	KR	N/A	Project Management and Operation
10	COSCO Shipping Energy Transportation	307.6K VLCC	1	OCCS Life Cycle Solution Demonstration Project	On Jan. 2026 JDP cooperation agreement signed , Estimate April. 2027 delivery	CCS	TBD	(1) EPC/Commissioning/Sea Trial/Training (2) Offloading and Utilization (3) Verification

## Cargo Containment System

No.	Client	Project	Qty.	Scope	Delivery Date	Class	Shipyard/Builder	Responsibility
1	SINOPEC	Pilot Membrane-type Liquid Helium/Liquid Hydrogen tank	1	Membrane Tank	Q4 2021	CCS/LR	SINOTECH	Mock up tank with LHe test
2	SINOPEC	1,000m <sup>3</sup> onshore LNG Membrane Tank	1	Membrane Tank	Q2 2023	CCS/LR/BV	SINOTECH	EPC
3	CNPC	50,000m <sup>3</sup> onshore LH2 Membrane Tank Reaserch	1	Membrane Tank	Q4 2023	/	CNPC	FEED
4	SINOPEC	50m <sup>3</sup> Underground LNG Membrane Tank	1	Membrane Tank	Q4 2023	/	SINOTECH	EPC
5	SINOTECH	20 m <sup>3</sup> Ship Membrane Tank	1	Membrane Tank	Q4 2023	CCS	SINOTECH	Mock up tank
6	China Bunker/CNOOC	20,000m <sup>3</sup> LNG Bunkering Vessel	1	Membrane Tank	Q3 2027	CCS	DSOC	EPC/Commissioning/Sea Trial/Training (in progress)
7	CNPC	220,000m <sup>3</sup> onshore NH3 Membrane Tank Reaserch	1	Membrane Tank	Q3 2026	/	/	FEED (in progress)
8	SINOPEC	300,000m <sup>3</sup> onshore LNG Membrane Tank	1	Membrane Tank	Q4 2028	/	SINOPEC	Basic design (in progress)
9	Jiangxing Gas Group	15,000m <sup>3</sup> onshore LNG Membrane Tank	1	Membrane Tank	Q4 2028	/	CNPC	Basic design (in progress)
10	/	174,000m <sup>3</sup> LNG Membrane Carrier	1	Membrane Tank	Q4 2030	/	Wuhu shipyard	FEED (in progress)

## Cryogenic System (CHS/FGSS/RLS)

No.	Client	Project	Qty.	Scope	Delivery Date	Class	Shipyard	Responsibility
1	China Bunker	20K LNG Bunkering Vessel	1	CHS with Membrane Containment System/RLS	Q3 2027	CCS	DSOC	EPC/Commissioning/Sea Trial/Training



# Experience in SE Technical Teams



## Fuel Gas Supply System

No.	Client	Project	Qty.	Scope	Delivery Date	Class	Shipyard/Builder	Responsibility
1	Seaspan	7000 TEU CV	15	HP FGSS	2023.10	/	YZJ	EP/Commissioning/Training
2	COSCO	7000 CEU PCTC	2	HP FGSS	2024	CCS/NK	GSI	EP/Commissioning/Training
3	BYD	7000 CEU PCTC	2	HP FGSS	2025	CCS/DNV	GSI	EP/Commissioning/Training
4	Northern Lights	7500 CBM LCO2C	4	HP FGSS	2024	DNV	DSIC	EP/Commissioning/Training
5	Chery Automobile Corporation	7000 CEU PCTC	4	LP FGSS	2024	DNV/CCS/BV	WUHU	EP/Commissioning/Training
6	Seaspan	16000 TEU CV FGSS	5	HP FGSS	Under Construction	ABS	NTS	EP/Commissioning/Training
7	Essberg	6K Chemical Tanker	4	LP FGSS	2024.12	BV	CMHI Dingheng	EP/Commissioning/Training
8	Terntank	15K Product Oil Chemical Tanker	2	LP FGSS	2021.12	BV	CMHI Dingheng	EP/Commissioning/Training



# 感谢聆听

Thank you for listening!

使命：让能源更安全 让地球更健康

Mission: Safer Energy Healthier Planet

愿景：做清洁能源解决方案的先行者和引领者

Vision: Be the Pioneer and Leader in clean energy

价值观：创新 担当 追求卓越

Values: Innovation Responsibility and Excellence

